

TRANSMISSION SYSTEM OPERATOR	<i>PLINACRO Ltd.</i> <i>Savska cesta 88a, Zagreb</i>
Price list issued on	<i>15 December 2016</i>
Price list applied as of	<i>1 January 2017</i>

PRICE LIST FOR NON-STANDARD SERVICES
of the transmission system operator
for the regulatory period 2017 - 2021

Non-standard service		Price of a non-standard service excl. VAT (HRK)	Price of a non-standard service incl. VAT in the amount of 25% (HRK)
1.	Issuance of Energy approval for the facility or a part of the facility with one billing metering point and the connection capacity of:		
a.	up to 40,000 kWh/h	-	440,94
b.	from 40,000 to 200,000 kWh/h	-	881,88
c.	over 200,000 kWh/h	-	3.086,58
2.	Drawing up study of extraordinary creation of technical conditions in the transmission system	[1]	PI
3.	Approval for the execution of works in the transmission system protective zone	-	440,94
4.	Supervision for the execution of works in the transmission system protective zone	[1]	PI
5.	Drawing the positions of the transmission system elements into the maps of the following formats:		
a.	up to B3	-	220,47
b.	B2 and larger	-	661,41
6.	Installation and deinstallation of a gas meter and other measuring equipment:		
a.	turbine gas meter and a rotary piston gas meter up to G-65	[2]	440,94
b.	turbine gas meter and a rotary piston gas meter from G-100 to G-250	[2]	881,88
c.	turbine gas meter and a rotary piston gas meter from G-400 to G-650	[2]	1.322,82
d.	turbine gas meter and a rotary piston gas meter from G-1000 to G-2500	[2]	2.645,64
e.	turbine gas meter and a rotary piston gas meter G-4000 and larger	[2]	3.527,52
f.	mechanical corrector	[2]	1.322,82
g.	electronic corrector	[2]	1.322,82
7.	Installation or deinstallation of the regulation, safety and other equipment:		
a.	regulation equipment up to DN50	[2]	110,24
b.	regulation equipment from DN65 to DN80	[2]	220,47
c.	regulation equipment DN100 and larger	[2]	220,47
d.	other equipment of nominal diameter DN 25 and larger	[3]	PI
8.	Installation or deinstallation of gas meter and other metering equipment with increased number of functions, including the modul for the remote reading	[3]	PI
9.	Dislocation of the billing metering point in case of unauthorised gas consumption	[3]	PI
10.	Dislocation of the gas transmission system elements	[3]	PI
11.	Repair of transmission system elements due to damage or misappropriation which could have been prevented by the user	[3]	PI
12.	Putting gas connection out of function	[3]	PI
13.	Suspension of gas delivery	-	220,47
14.	Continuation of gas delivery upon elimination of the cause of the restriction or suspension of delivery for which the user is responsible	[4]	220,47
15.	Testing of gas quality on the request of a system user	[5]	220,47
16.	Reading of a gas meter status on a special request of a gas supplier:		
a.	without using a remote reading modul	-	22,05
b.	by using a remote reading modul with the GPRS system	-	17,64
17.	Control testing of the proper operation of a gas meter and other measuring equipment on the request of the user in the authorised service with the expertise of the State Office for Metrology (DZM) or at an legal person authorised for gas meter attestation	[1]	PI
18.	Temporary change of the exit pressure on the request of the distribution system operator or the end user connected to the transmission system	-	440,94
19.	Elimination of liquid technological impurities from a device for the extraction of liquid technological impurities	-	440,94
20.	Supervision of the elimination of liquid technological impurities from a device for the extraction of liquid technological impurities	[1]	PI
21.	Issuance of the authorisation to a legal or natural person for the performance of connection to the transmission system for the period of two years	-	1.102,35
22.	Preparation-completion time	-	110,24
23.	Registration of trade for a seller on the secondary market	-	440,94
24.	Registration of trade for a customer on a secondary market	-	661,41
25.	Fee for the access to the application for a buyer at the secondary market who is not the transmission system user	-	881,88
26.	Monthly fee for the access to the application for a buyer at the secondary market who is not the transmission system user	-	881,88
27.	Fee for the use of interruptible capacity with reduced interruptibility at Croatia-Hungary interconnection	[6]	PI

Abbreviation:

PI service price is determined by the calculation

Description of calculation or clarification of a non-standard service:

[1] The service price consists of the work cost determined as a product of multiplying the number of worker-hour necessary for the execution of the service and the average price of a working hour.

The number of worker-hour is determined as a product of multiplying the number of workers necessary for the execution of the service and the number of working hours each worker spent executing the service.

(article 8 paragraph 3 of the Methodology for determining the price of non-standard services for gas transmission, gas distribution, gas storage and public service of gas supply)

[2] The service does not include the equipment and associated procurement costs. The cost of equipment procurement and associated costs of procurement are calculated by the actual procurement prices increased by the amount of manipulative costs of 5% (cost of equipment supply and associated procurement costs need to be specified).

(article 8 paragraph 4 of the Methodology for determining price of non-standard services for gas transmission, distribution of gas, storage of gas and public service of gas supply)

[3] Service price consists of the cost of work, cost of material and other associated actual costs.

The cost of work is determined as a product of multiplying the number of worker-hours necessary for the execution of the service and the average price of a working hour. The number of worker-hours is determined as a product of multiplying the number of workers necessary for the execution of the service and a number of working hours that each worker spent on the execution of the service.

The cost of material and other associated actual costs are calculated pursuant to actual purchase prices increased by the amount of manipulative costs of 5% (cost of materials and other associated costs need to be specified).

(article 8 of the Methodology for determining price of non-standard services for gas transmission, distribution of gas, storage of gas and public

[4] If the user requests the continuation of gas delivery in the period shorter than two working days (including the work out of the regular operating hours), the price of the service increases by 50%.

(article 13 paragraph 2 of the Methodology for determining price of non-standard services for gas transmission, distribution of gas, storage of gas and public service of gas supply)

[5] The cost of the service shall be born by the party submitting a complaint concerning gas quality only if the request of the complaining party is ungrounded. The service does not include costs of the testing by an authorised person.

[6] The cost of the service shall be born by the transmission system user who books interruptible capacity at the interconnection Croatia-Hungary in the direction from Croatia to Hungary.

The price for the service shall be calculated as a product of multiplying the last confirmed nomination of the transmission system user expressed in MWh (GCV 25/0°C) and the fee for that particular service from the price list for the non-standard services approved by CERA.

(article 13a paragraphs 1 and 2 of the Methodology for determining price of non-standard services for gas transmission, distribution of gas, storage of gas and public service of gas supply)

Pursuant to the Decision of the Croatian Energy Regulatory Agency, Class: 310-05/16-02/231, File No.371-01/16-02, of 28 October 2016. the fee for the service equals 1,7175 HRK/MWh (VAT excluded), that is, 2,1468 HRK/MWh (VAT included).

Seal

Signature

President of the Board
Mica Arar, LLM